

Table S46. Summary statistics for natural gas - Utah, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	3,520	3,946	4,249	R4,126	3,874
Gas Wells	8,121	8,300	8,537	R8,583	8,428
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	402,899	383,216	361,474	R327,395	283,142
From Oil Wells	31,440	36,737	45,513	R45,149	39,856
From Coalbed Wells	54,722	49,918	46,680	R43,730	41,031
From Shale Gas Wells	1,333	992	877	R 74 7	637
Total	490,393	470,863	454,545	R 417,020	364,665
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	490,393	470,863	454,545	R417,020	364,665
NGPL Production	15,637	15,409	18,652	15,298	12,832
Total Dry Production	474,756	455,454	435,893	R 401,722	351,833
Supply (million cubic feet)					
Dry Production	474,756	455,454	435,893	R401,722	351,833
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,363,645	1,309,723	1,293,589	1,147,379	1,072,291
Withdrawals from Storage					
Underground Storage	32,676	38,263	40,392	27,954	34,394
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-35,301	-16,742	-36,471	r-26,251	-27,930
Total Supply	1,835,777	1,786,698	1,733,402	R 1,550,804	1,430,587

See footnotes at end of table.

Table S46. Summary statistics for natural gas – Utah, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	223,039	247,285	241,737	R232,612	239,101
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,584,593	1,512,689	1,450,117	1,282,164	1,155,885
Additions to Storage	2,00 .,000	1,012,000	1) .50)117	-/	2)233,000
Underground Storage	28,146	26,724	41,548	36,027	35,602
LNG Storage	0	0	0	0	0
Total Disposition	1,835,777	1,786,698	1,733,402	R1,550,804	1,430,587
Consumption (million cubic feet)					
Lease Fuel	28,165	€28,165	€24,824	RE24,944	€21,812
Pipeline and Distribution Use	12,902	13.441	14.152	R13.962	12,441
Plant Fuel					
Delivered to Consumers	3,031	5,996	4,782	5,409	4,930
	FO 901	70.404	C2 4F0	F0 FC3	C2 020
Residential	59,801	70,491	62,458	58,562	63,929
Commercial	35,363	41,398	38,156	35,772	39,066
Industrial	36,350	38,009	38,330	37,189	38,568
Vehicle Fuel	289	224	256	R326	347
Electric Power	47,138	49,562	58,780	₹56,449	58,008
Total Delivered to Consumers	178,941	199,684	197,980	R188,297	199,918
Total Consumption	223,039	247,285	241,737	R232,612	239,101
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,681	7,539	8,283	8,217	9,348
Industrial	32,334	33,783	34,829	34,413	36,428
Number of Consumers					
Residential	840.687	854,389	869.052	891.917	905,849
Commercial	63,383	64,114	65,134	66,143	66,987
Industrial	302	323	326	320	322
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	558	646	586	541	583
Industrial	120,364	117,675	117,576	116,215	119,775
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.50	5.70	5.74	5.70	5.15
Delivered to Consumers					3.23
Residential	8.70	8.55	9.48	9.72	9.12
Commercial	7.00	7.13	7.71	7.97	7.43
Industrial	4.69	5.22	5.87	5.93	5.52
	3.04	4.10	3.87 W	3.33 W	3.52 W

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Production Report"; Form EIA-816, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

^R Revised data.

 $^{^{\}rm RE}$ Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.